Form for filing Rate Schedules

FOR Entire Territory Served Community, Town or City P.S.C. No. 7th Revised SHEET No. 4.1 CANCELLING P.S.C. No.\_\_\_\_ 6th Revised SHEET No. 4.1

Owen Electric Cooperative Name of Issuing Corporation

#### CLASSIFICATION OF SERVICE

#### SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

- Applicable to all territory served by the Seller. A.
- Available to all consumers which are or shall be members of the B. Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.
- C. Rates

Customer charge \$1,428.00 Per Month

Demand Charge Energy Charge

5.39 Per KW of Billing Demand

.02714 Per KWH

- Billing Demand The monthly billing demand shall be the greater D. of (a) or (b) listed below:
  - The Contract demand (a)
  - The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below-listed hours for each month (and adjusted for power factor as provided herein):

May thru September 10:00 AM-10:00 PM

Hours Applicable for Demand Billing-EST October thru April 7:00 AM-12:00 Noon; 5:00 PM-10:00 PM

> PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

MAR 0 1 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

anden C. neel FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 7, 1996 ISSUED BY Short Being DATE EFFECTIVE March 1, 1996

TITLE President & CEO

Name of Officer Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-408 Appendix A Dated February 28, 1996

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
2nd Revised SHEET No. 4.2
CANCELLING P.S.C. No. 5
1st Revised SHEET No. 4.2

Owen Electric Cooperative
Name of Issuing Corporation

#### CLASSIFICATION OF SERVICE

#### SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page Two

# E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

# F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

### G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

	04.
DATE OF ISSUE April 19. 1993	DATE EFFECUENC SERVICE COMMISSION MANAGER
ISSUED BY JAME & SOUME	TITLE General Manager
Name of Officer	

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 93-009 Dated April 1, 1993

08/97

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 5
3rd Revised SHEET No. 4.3
CANCELLING P.S.C. No. 5
2nd Revised SHEET No. 4.3
& Original SHEET No. 4.4

Owen Electric Cooperative
Name of Issuing Corporation

### CLASSIFICATION OF SERVICE

# SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page Three

# H. Special Provisions:

 Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

#### I. Terms of Payment

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the gross charge shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

PUBLIC SERVICE COMMISSIONI OF KENTUCKY EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:01:1. SECTION 9 (1)

DATE OF ISSUE April 109, 1993	DATE EFFECTIVE CHARACTERS
ISSUED BY FRANCE WOLLTOG	TITLE GENERALICE MANAGER
Name of Officer	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 93-009 Dated April 1, 1993

08/97

		Community,	Town or City
	P.S.C.	No.	5
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EN COUNTY RURAL ELECTRIC OPERATIVE CORPORATION	-		No. 5
Name of Issuing Corporation			Sheet No. 4.
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SCHEDULE VIII - LARGE INDUSTR	RIAL RATE LPC1		Page Four
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March 31, 1989

Case No. 10460

08/97